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June 28, 2024

Electronic Filing

Sherri Golden, Board Secretary New Jersey Board of Public Utilities 44 South Clinton Avenue P.O. Box 350 Trenton, NJ 08625-0350

.IZABETHTOWN

Re: In the Matter of the 2024/2025 Annual Compliance Filing for the Universal Service Fund and Lifeline Program Components Within the Societal Benefits Charge Rate Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1

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Dear Secretary Golden:

Enclosed for filing is the Elizabethtown Gas Company ("Elizabethtown" or "Company") 2024/2025 filing for the Company's Universal Service Fund ("USF") and Lifeline components of its Societal Benefits Charge ("SBC") rate, which has also been filed electronically utilizing the New Jersey Board of Public Utilities' ("Board" or "BPU") e-Filing Program. In accordance with the Board's March 19, 2020 and June 10, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

This filing is made in compliance with the Board's Orders in Docket No. EX00020091 dated April 30, 2003, July 16, 2003, June 30, 2004 and June 22, 2005. The change in rates, inclusive of taxes, are as follows: (i) the USF gas rate is proposed to increase from \$0.0115 to \$0.0216 per therm, and (ii) the Lifeline gas rate is proposed to decrease from \$0.0062 to \$0.0060 per therm, resulting in a combined total net increase of \$0.0099 per therm. The current rates, which were effective October 1, 2023, were approved by the Board in its Order dated September 27, 2023 in Docket No. ER23060409.

Based upon the actual results and available estimates for the 2023/2024 program year and the available estimates for the 2024/2025 program year, the proposed USF gas rate is designed to recover approximately \$92.7 million statewide. The proposed Lifeline gas rate is designed to recover approximately \$25.3 million statewide. The proposed rates are based on available gas jurisdictional usage estimates for the 2024/2025 program year. Attachment A of the PSE&G Compliance Filing, in this proceeding, presents the combined data of each of the State's utilities used to develop the proposed USF and Lifeline gas rates. Note that Elizabethtown's therms used to compute statewide rates exclude therms for wholesale sales used to generate electricity per the Senate Bill 2381, P.L. 2011 c.9 ("LCAPP Legislation") signed into law on January 28, 2011.

The Company has appended proposed tariff sheets to reflect the proposed USF and Lifeline gas rates noted above as Attachment A. The proposed rates are designed to recover Elizabethtown's portion of the 2024/2025 statewide total USF and Lifeline program costs. Also enclosed is a proposed form of Notice of Public Hearings as Attachment B.

The proposed statewide rate changes, inclusive of taxes, are as follows:

| | Present | Proposed | | |
|----------|----------|----------|--|--|
| USF | \$0.0115 | \$0.0216 | | |
| Lifeline | \$0.0062 | \$0.0060 | | |

The impact of the proposed rate changes, inclusive of taxes, on the monthly residential heating bills for customers taking gas service under the Residential Delivery Service tariff are as follows:

| Consumption in Therms | Present Bill June 1, 2024 | Proposed Bill October 1, 2024 | Change in Bill | Percent Change |
|-----------------------|------------------------------|-------------------------------------|-------------------|-------------------|
| 10 | \$23.34 | \$23.44 | \$0.10 | 0.4% |
| 50 | \$74.72 | 75.21 | \$0.49 | 0.7% |
| 100 | \$138.93 | \$139.92 | \$0.99 | 0.7% |
| 250 | \$331.58 | \$334.05 | \$2.47 | 0.7% |

Accordingly, the Company respectively requests that the Board issue an Order approving the proposed statewide USF and Lifeline gas rates as shown in the proposed tariff sheets appended hereto as Attachment A effective for gas service rendered on and after October 1, 2024.

If you have any questions concerning the above, please contact me.

Thank you.

Sincerely,

Dominick DiRocco

cc: Service List (electronically)

Tominat aRocco

PSE&G USF 2024-2025 Service List BPU Docket No.

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RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges as filed and approved by the BPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the components listed below and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

| | SBC Rate Components: | | Per Therm |
|------|--|-------|-----------|
| I. | Clean Energy Program ("CEP") | | \$0.0270 |
| II. | Remediation Adjustment Charge ("RAC") | | \$0.0225 |
| III. | Universal Service Fund and Lifeline: | | |
| | Universal Service Fund ("USF") | | \$0.0216 |
| | 2. Lifeline | | \$0.0060 |
| | | TOTAL | \$0.0771 |

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. <u>Clean Energy Program Component ("CEP")</u>

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the BPU" in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

Date of Issue: xxx1 Effective: Service Rendered

on and after xxx2

Issued by: Christie McMullen. President

520 Green Lane

Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities Dated xxx3 in Docket No. xxx4

REDLINE

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges as filed and approved by the BPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the components listed below and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

| | SBC Rate Components: | | <u>Per Therm</u> |
|------|--|-------|-------------------------------------|
| l. | Clean Energy Program ("CEP") | | \$0.0270 |
| II. | Remediation Adjustment Charge ("RAC") | | \$0.0225 |
| III. | Universal Service Fund and Lifeline: | | |
| | Universal Service Fund ("USF") | | \$0.0115 <u>\$0.0216</u> |
| | 2. Lifeline | | \$0.0062 \$0.0060 |
| | | TOTAL | \$0.0672 <u>\$0.0771</u> |

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. <u>Clean Energy Program Component ("CEP")</u>

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the BPU" in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

Date of Issue: February 9, 2024xxx1 Effective: Service Rendered

on and after February 15,

2024xxx2

Issued by: Christie McMullen, President

520 Green Lane

Union, New Jersey 07083

Filed Pursuant to Orders of the Board of Public Utilities

Dated January 31, 2024xxx3 in Docket Nos. GR23070476 and GR23070477xxx4

ELIZABETHTOWN GAS COMPANY NOTICE OF PUBLIC HEARINGS

IN THE MATTER OF THE ESTABLISHMENT OF A UNIVERSAL SERVICE FUND PURSUANT TO SECTION 12 OF THE ELECTRIC DISCOUNT AND ENERGY COMPETITION ACT OF 1999 BPU DOCKET NO. EX00020091

| IN THE MATTER OF THE 2024/2025 ANNUAL COMPLIANCE FILING FOR THE UNIVERSAL |
|---|
| SERVICE FUND AND LIFELINE PROGRAM COMPONENTS WITHIN THE SOCIETAL |
| BENEFITS CHARGE RATE PURSUANT TO N.J.S.A. 48:2-21 AND N.J.S.A. 48:2-21.1 |
| BPU DOCKET NO |

PLEASE TAKE NOTICE that, pursuant to the Electric Discount and Energy Competition Act, N.J.S.A. 48:3-49, et seq., the Universal Service Fund ("USF") program was established by the New Jersey Board of Public Utilities ("Board" or "BPU"), to provide funds to assist qualifying low-income individuals in paying their energy bills. Pursuant to Board Orders in BPU Docket No. EX00020091 dated April 30, 2003, July 16, 2003, June 30, 2004 and June 22, 2005, the State's electric and gas public utilities' Societal Benefits Charges ("SBC") includes recovery of funding for the USF program through uniform statewide rates. The SBC also includes funding for the Lifeline program which provides assistance with heating costs to qualifying elderly and disabled persons and incorporates funds for the Work First New Jersey program.

The State of New Jersey's Department of Community Affairs is the Administrator of the USF program, and the New Jersey Department of Human Services is the Administrator of the Lifeline program and authorizes the disbursement of benefits to eligible customers in the respective programs.

Elizabethtown Gas Company ("Elizabethtown" or "Company") made a compliance filing with the Board on June 28, 2024, requesting authority to implement an increase related to the statewide USF/Lifeline program charge, as described below, to be effective on October 1, 2024 ("Filing"). Based upon the actual results and available estimates for the 2023/2024 USF program year, and the available estimates for the 2024/2025 USF program year, it is anticipated that the USF rates will be set to collect \$236.5 million, of which, \$143.8 million would be recovered through electric rates with the remaining \$92.7 million recovered through gas rates on a statewide basis. The Lifeline rates are anticipated to collect \$74.5 million, of which, \$49.2 million would be recovered through electric rates with the remaining \$25.3 million recovered through gas rates on a statewide basis.

The current after-tax USF/Lifeline program charge for natural gas customers is \$0.0177 per therm. The changes in rates, inclusive of taxes, are as follows: (i) the USF program charge will increase from \$0.0115 to \$0.0216 per therm or \$0.0101 per therm and (ii) the Lifeline charge will decrease from \$0.0062 to \$0.0060 per therm or (\$0.0002) per therm. The proposed after-tax USF/Lifeline program charge will increase to \$0.0276 per therm. The above request will not result in any profit to the Company. The revenues received under the proposed USF/Lifeline charge are designed to permit the Company to recover only its costs for these programs. Actual program costs will be reconciled with the revenues received through the USF/Lifeline program charge in the next annual filing scheduled to be made no later than July 1, 2025. Copies of Elizabethtown's Filing can be reviewed on the Company's website at www.elizabethtowngas.com/rates-and-tariff under regulatory information.

The proposed statewide natural gas rates, inclusive of taxes, for customers are as follows:

Universal Service/Lifeline Fund Components of the Societal Benefits Charge

| | Present | Proposed |
|----------|----------|----------|
| USF | \$0.0115 | \$0.0216 |
| Lifeline | \$0.0062 | \$0.0060 |
| Total | \$0.0177 | \$0.0276 |

If approved by the Board, the impact of the proposed rate changes, inclusive of taxes, in the USF/Lifeline Charge on the monthly residential heating bills for customers taking gas service under the Residential Delivery Service tariff is illustrated below:

Rate Impacts

| Consumption in Therms | Present Bill June 1, 2024 | Proposed Bill October 1, 2024 | Proposed Change | Percent Change |
|--------------------------|------------------------------|----------------------------------|--------------------|-------------------|
| 10 | \$23.34 | \$23.44 | \$0.10 | 0.4% |
| 50 | \$74.72 | \$75.21 | \$0.49 | 0.7% |
| 100 | \$138.93 | \$139.92 | \$0.99 | 0.7% |
| 250 | \$331.58 | \$334.05 | \$2.47 | 0.7% |

Based upon this Filing, the present monthly bill as of June 1, 2024 for a residential heating customer using 100 therms per month would increase from \$138.93 to \$139.92, or \$0.99 or approximately 0.7%.

The Board has the statutory authority to establish the USF and Lifeline charges at levels it finds just and reasonable. Therefore, the Board may establish the USF and Lifeline charges at levels other than those proposed by Elizabethtown.

A copy of the Filing can be viewed on the Company's website at: www.elizabethtowngas.com under regulatory information.

PLEASE TAKE FURTHER NOTICE that virtual public hearings will be held on following date and times so that members of the public may present their views on the Company's Petition:

VIRTUAL PUBLIC HEARING

DATE: TBD

HEARING TIMES: 4:30 p.m. and 5:30 p.m.

LOCATION: Microsoft Teams Meeting

ID: TBD

PASSCODE: TBD

(Access the Microsoft Teams App or Microsoft Teams on the web. On the left side of the screen, click the "Teams" icon. Select "Join or 'create a team". Press "Join" and enter the Meeting ID and Passcode when prompted.)

-or-

Dial-In: 866-984-3163

Conference ID: TBD followed by the # sign

A copy of this Notice is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory.

Representatives of the Company, Board Staff and the New Jersey Division of Rate Counsel will participate in the virtual public hearings. Members of the public may use the Microsoft Teams Meeting link or the Dial-In Number and Conference ID to express their views on this matter. All comments will be part of the final record of the proceeding and will be considered by the Board. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters or listening assistance, 48 hours prior to the above hearings to the Board Secretary at board.secretary@bpu.nj.gov.

The Board is also accepting written and electronic comments. Comments may be submitted directly to the specific docket listed above using the "Post Comments" button on the Board's Public Document Search tool. Comments are considered public documents for purposes of the State's Open Public Records Act. Only public documents should be submitted using the "Post Comments" button on the Board's Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may also be filed electronically via the Board's e-filing system or by email to the Secretary of the Board. Please include "Confidential Information" in the subject line of any email. Instructions for confidential e-filing are found on the Board's webpage. https://www.nj.gov/bpu/agenda/efiling/.

Emailed and/or written comments may also be submitted to: Board Secretary 44 South Clinton Ave., 1st Floor PO Box 350 Trenton, NJ 08625-0350

Phone: 609-913-6241

Email: board.secretary@bpu.nj.gov

Elizabethtown Gas Company